

The 2017 Update of the Vision Scenario. A long-term scenario analysis for the EU-28

**A data analysis for the
Greens/EFA group in the European Parliament**

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- **The Paris Agreement and its target to limit global warming to well below 2°C compared to pre-industrial temperature levels require a paradigm shift for climate and energy policy strategies: emissions budgets emerge as the new metrics for success**
- **A fair share of the EU in the global CO₂ emissions budget would be approx. 7% of the remaining global budget of 890 Gt CO₂ from 2015**
- **For staying within the limit of this CO₂ emission budget the EU needs to reduce the recent emissions levels to almost zero by 2050 and start quickly with significant emission reductions within the next decade.**
- **All sectors must contribute but the sectors with the most significant shares in the total emissions (power sector, transport, buildings) need to contribute most.**
- **Achieving ambitious energy efficiency levels and phasing-in CO₂-free energies (renewables, electricity, heat) rapidly is crucial for staying within the emissions budget.**
- **A 55% emission reduction, a share of approx. 40% renewables and an improvement of energy efficiency of approx. 45% for 2030 would allow a continuous and non-disruptive emission reduction pathway.**

- **The Vision Scenario is an illustrative and numerical long-term scenario analysis for the energy sectors and the greenhouse gas emissions (from all sectors except land use and land use change)**
- **It is based on comprehensive sustainability considerations**
 - deep decarbonization (based on a global emissions budget perspective)
 - risk minimization (ambitious nuclear phase-out trajectory)
 - broader sustainability aspects (availability of scarce resources of sustainable biomass etc.)
- **The Vision Scenario for the EU-28 is contrasted with a Reference Scenario (Business-as-usual – BAU) which is based on the 2016 Reference Scenario of the European Commission**

- **Staying within an Paris-compatible emissions budget**
- **Massive roll-out of energy efficiency measures for all sectors**
- **Massive increase of energy supply from renewable energy sources (with a strong focus on new renewables like wind and solar energy)**
- **Coal phase-out in Europe by 2035**
- **Nuclear phase-out in Europe with a maximum lifetime of 40 years for nuclear power plants**
- **Sustainability-based limits for the use of biomass**
- **Large-scale electrification of the transport sector**
- **Restricted use of carbon capture and storage (CCS) for CO₂ emissions from industrial processes**
- **Limited import of novel motor fuels (power-to-liquid or equivalents) from abroad**

- **Öko-Institut's Scenario Integration Model for the EU-28**
 - top-down analysis of energy consumption and greenhouse gas emission dynamics for final energy consumption (except transport) and non-energy sectors
 - bottom up analysis for power and transport sector
 - energy efficiency first approach
- **Methodological approach**
 - technical analysis
 - economic optimization on a qualitative basis (essentially adopted from other modelling evidence)
 - (very) limited reflection of behavioural changes

- **Eurostat historical time series for energy data**
- **European Union greenhouse gas emission inventories**
- **Commission EU Reference Scenario 2016 (Primes 2016)**
- **Scenario analysis from the Energy Roadmap 2050 and the Roadmap for the Low-carbon Economy**
- **Entso-E data for the Ten Years Network Development Plans**
- **World Energy Outlook**
- **Greenpeace Energy [R]evolution scenario**
- **Deep decarbonization scenarios for EU Member States**
- **Sector specific projections and scenario data analysis**

- **Socio-economic drivers for energy consumption and greenhouse gas emissions from Primes 2016**
- **Political framework**
 - climate impact based on the emission budget approach
 - coal phase-out by 2035
 - maximum lifetime of 40 years for nuclear
 - carbon capture and storage (CCS) for industrial process emissions and (potentially) negative emissions only
 - limit for the use of (sustainable) biomass of 15 GJ per capita
 - energy efficiency first approach

1. The overarching framework: the emission budget approach

The Vision Scenario is based on the emissions budget approach

- **The climate impact of energy and emission pathways can be assessed on the basis of cumulative CO₂ emissions (as a proxy for CO₂ concentrations in the atmosphere)**
- **The Intergovernmental Panel on Climate Change (IPCC) provides CO₂ emission budget specifications that are widely used in analytical exercises on Paris-compatible pathways (e.g. by IEA/IRENA)**
- **The EU's fair share in the global emissions budget is based on the following considerations**
 - emissions budget from 2015: Paris Agreement = global consensus for limiting global warming to well below 2°C compared to pre-industrial levels (no reflection of historical emissions before 2015)
 - distribution of the global emissions budget is based on a per-capita (equity) approach, no grandfathering (recent emission levels, economic power etc.)
 - distribution of the global emissions budget on recent historical data and not on projections

The global CO₂ emission budget

A novel approach ensuring consistency to “Paris”

	CO ₂ emissions		Global CO ₂ budget		
	1870 2010		from 2011	2011 2014	Remaining
	Gt CO ₂		Gt CO ₂	Gt CO ₂	Gt CO ₂
1.5°C for 66% of model runs	1.914		400	160	240
1.5°C for 50% of model runs	1.914		550	160	390
1.5°C for 33% of model runs	1.914		850	160	690
2°C at 66% probability	1.914		1.049	160	890
2°C at 50% probability	1.914		1.159	160	1.000
2°C at 33% probability	1.914		1.449	160	1.290
3°C for 66% of model runs	1.914		2.400	160	2.240
3°C for 50% of model runs	1.914		2.800	160	2.640
3°C for 33% of model runs	1.914		3.250	160	3.090

The global CO₂ emission budget

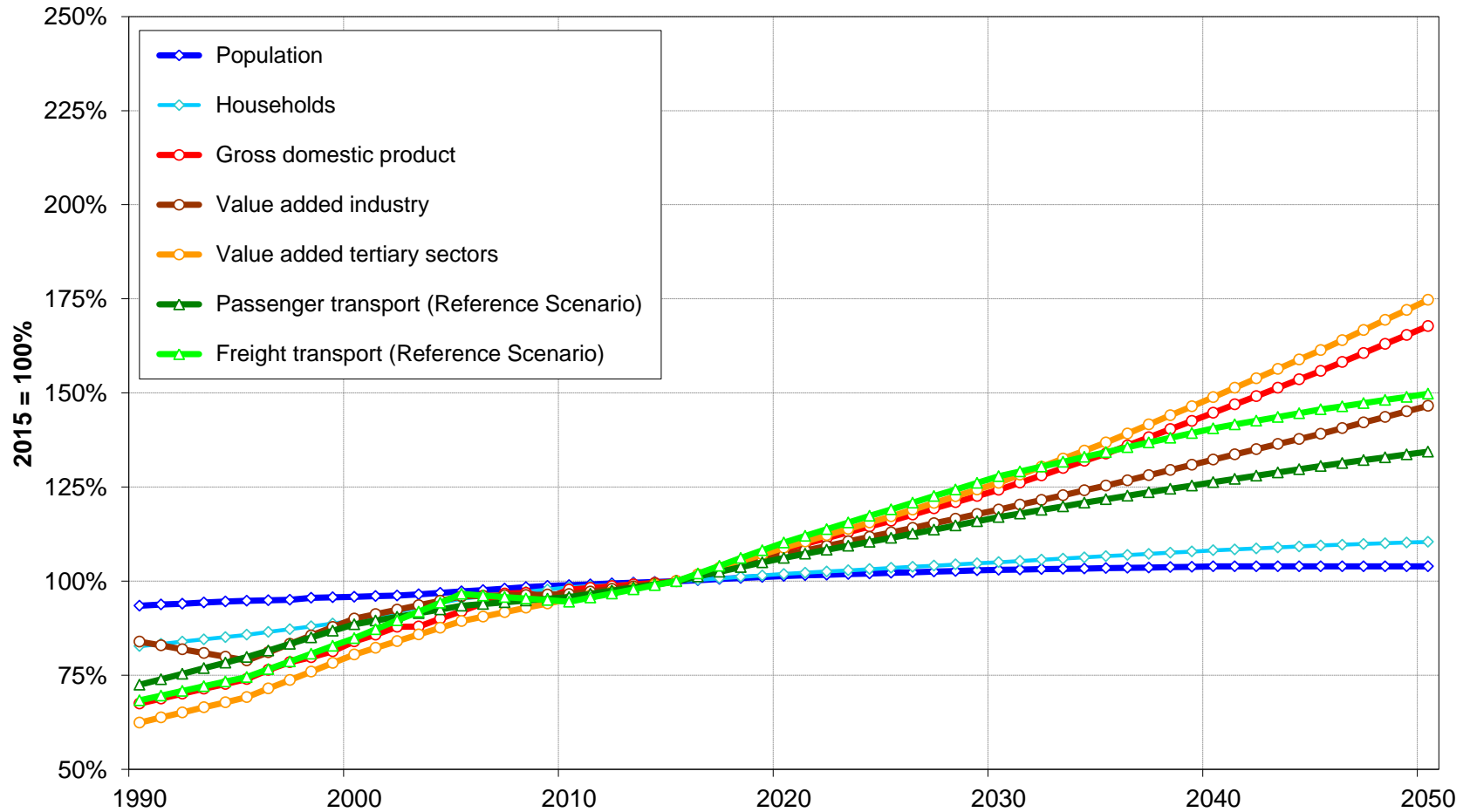
Distributing the global budget on a per-capita basis

	CO ₂ budget globally from 2015	CO ₂ budget EU-28		
		Emissions share 2015	Share in population	
	Gt CO ₂	Gt CO ₂	2015	2050
1.5°C for 66% of model runs	240	21,7	16,6	12,9
1.5°C for 50% of model runs	390	35,2	27,0	20,9
1.5°C for 33% of model runs	690	62,2	47,7	37,1
2°C at 66% probability	890	80,2	61,5	47,7
2°C at 50% probability	1.000	90,1	69,1	53,6
2°C at 33% probability	1.290	116,2	89,2	69,2
3°C for 66% of model runs	2.240	202,0	154,9	120,2
3°C for 50% of model runs	2.640	238,0	182,6	141,7
3°C for 33% of model runs	3.090	278,6	213,7	165,9

2. The driving forces

Driving forces

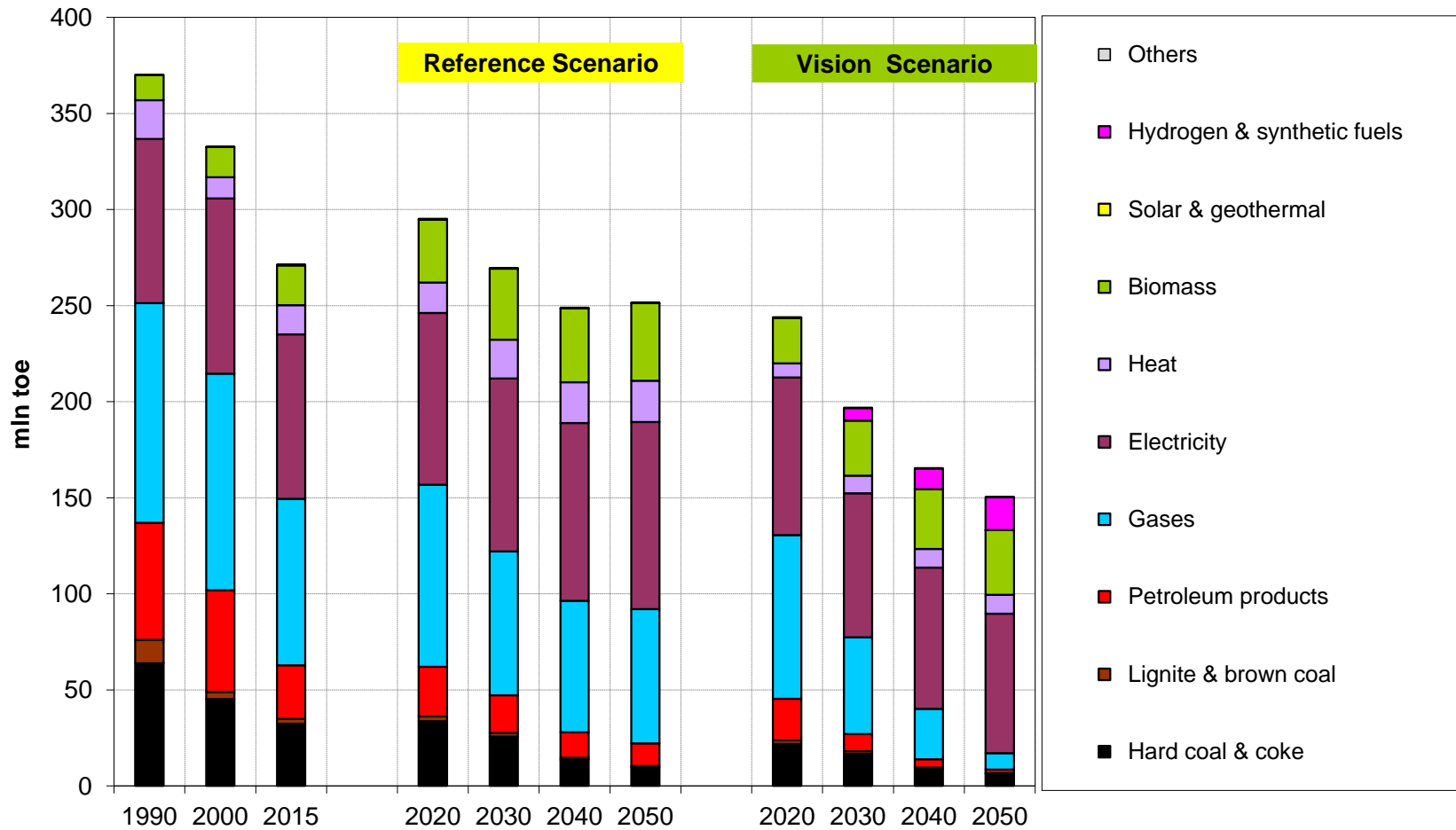
Small population and strong economic growth



3. Final energy consumption

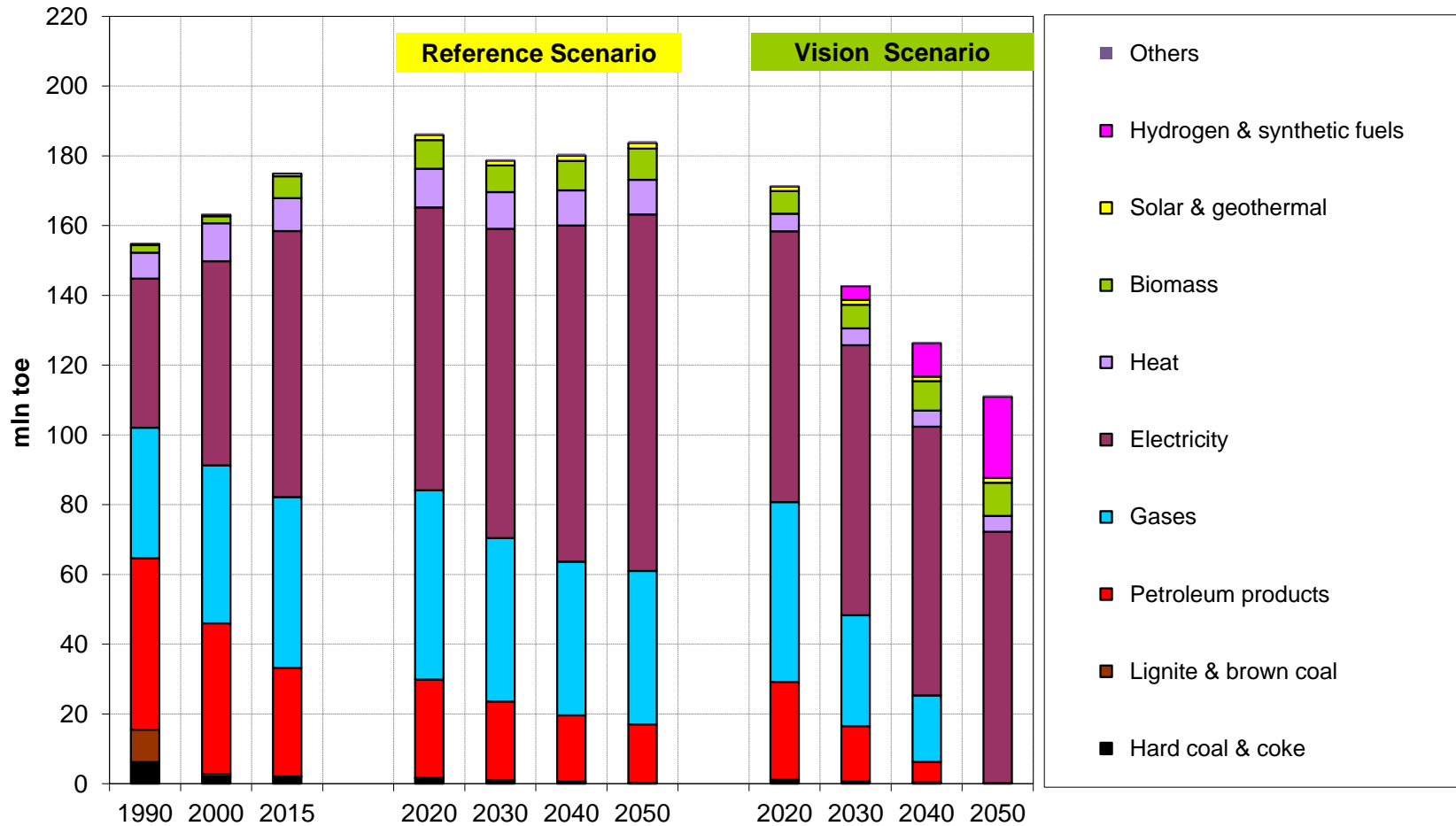
Final energy consumption: Industry

Efficiency, electrification, biomass & hydrogen



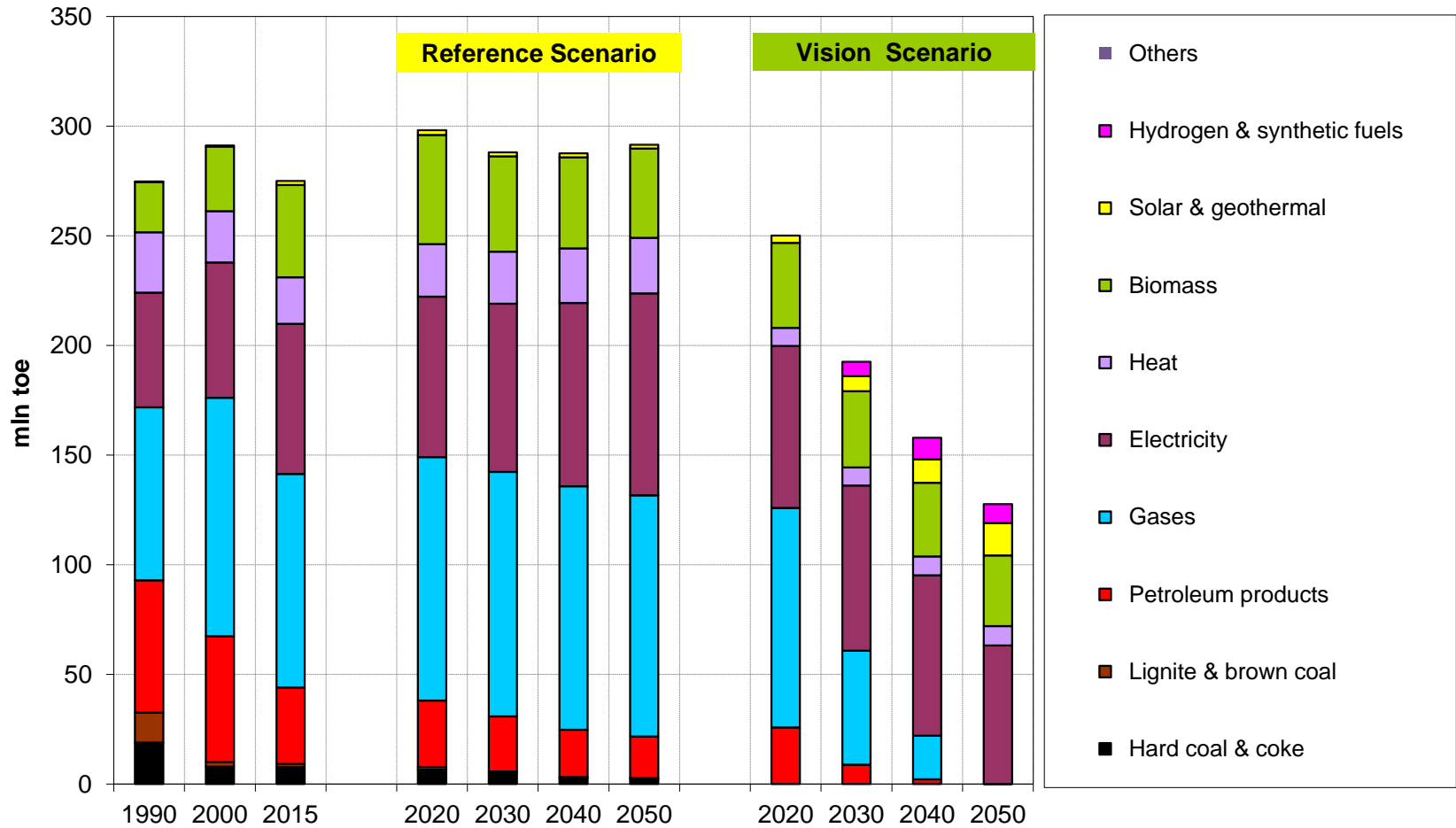
Final energy consumption: Tertiary sectors

Efficiency, electrification & hydrogen



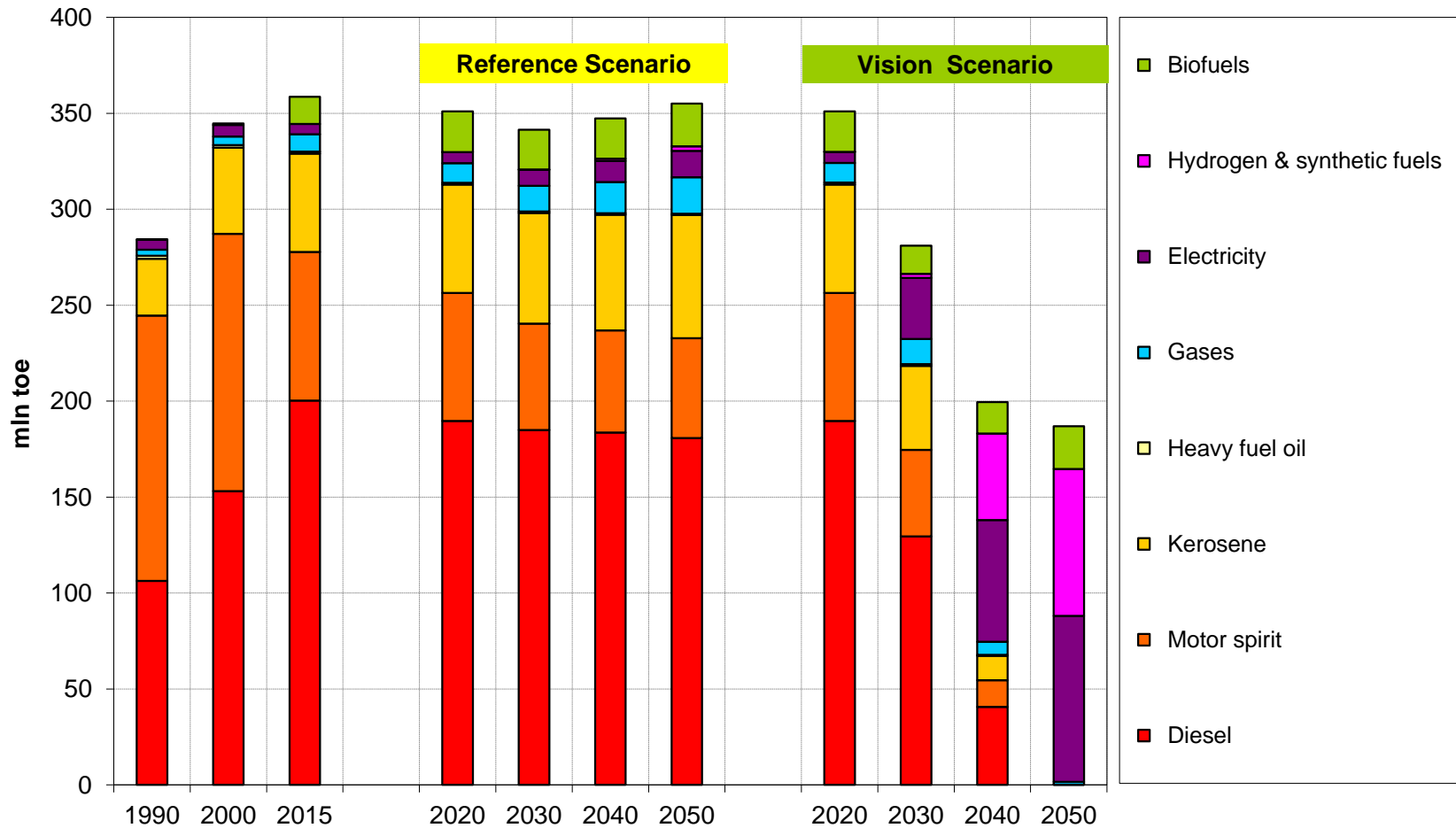
Final energy consumption: Households

Efficiency, electrification, biomass & solar heat



Final energy consumption: Transport

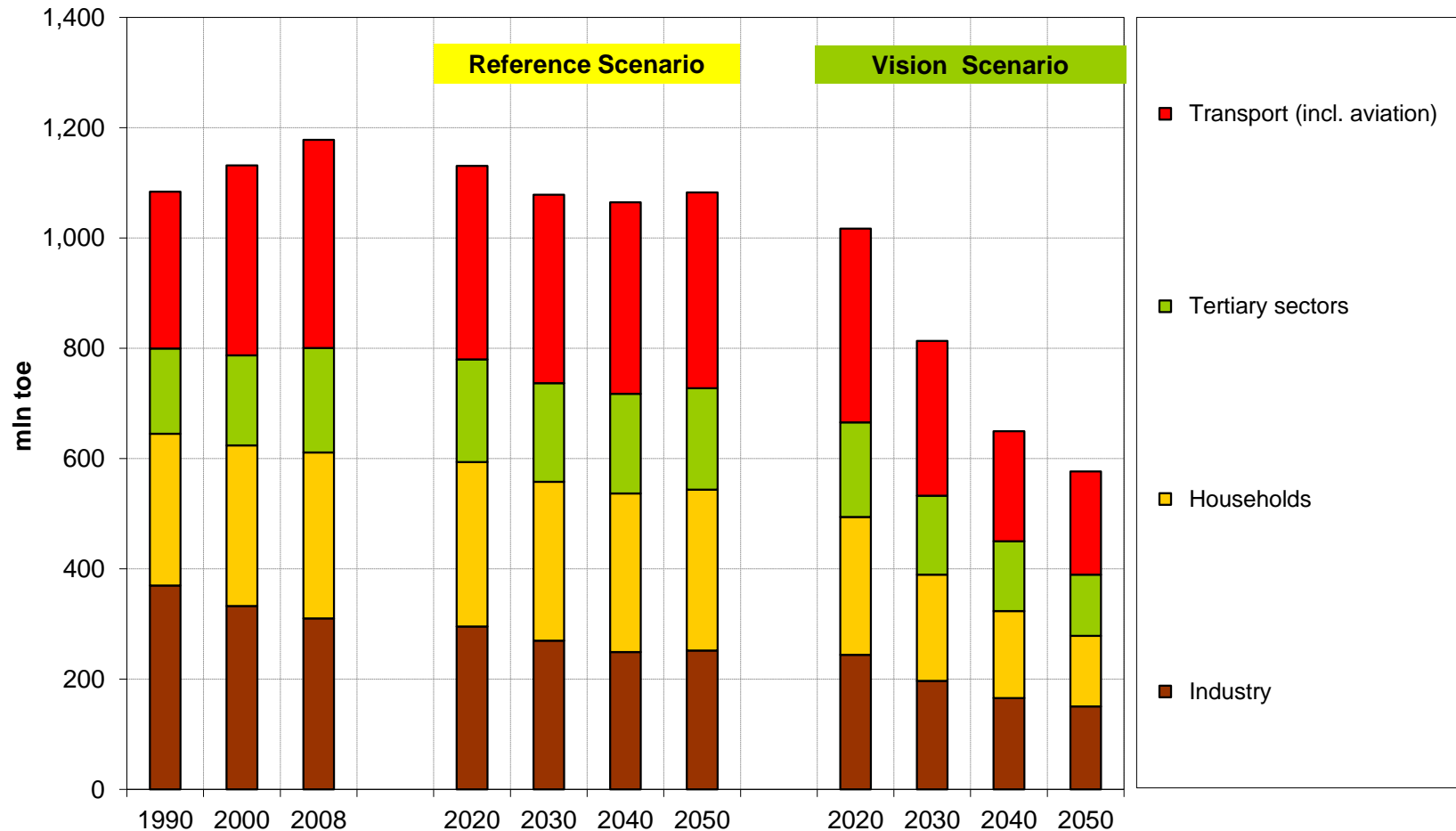
Modal split, efficiency, electrification & novel fuels



Memo item: significant effects of electrification need to be considered for an appropriate assessment of final energy consumption levels

Final energy consumption: Total by sectors

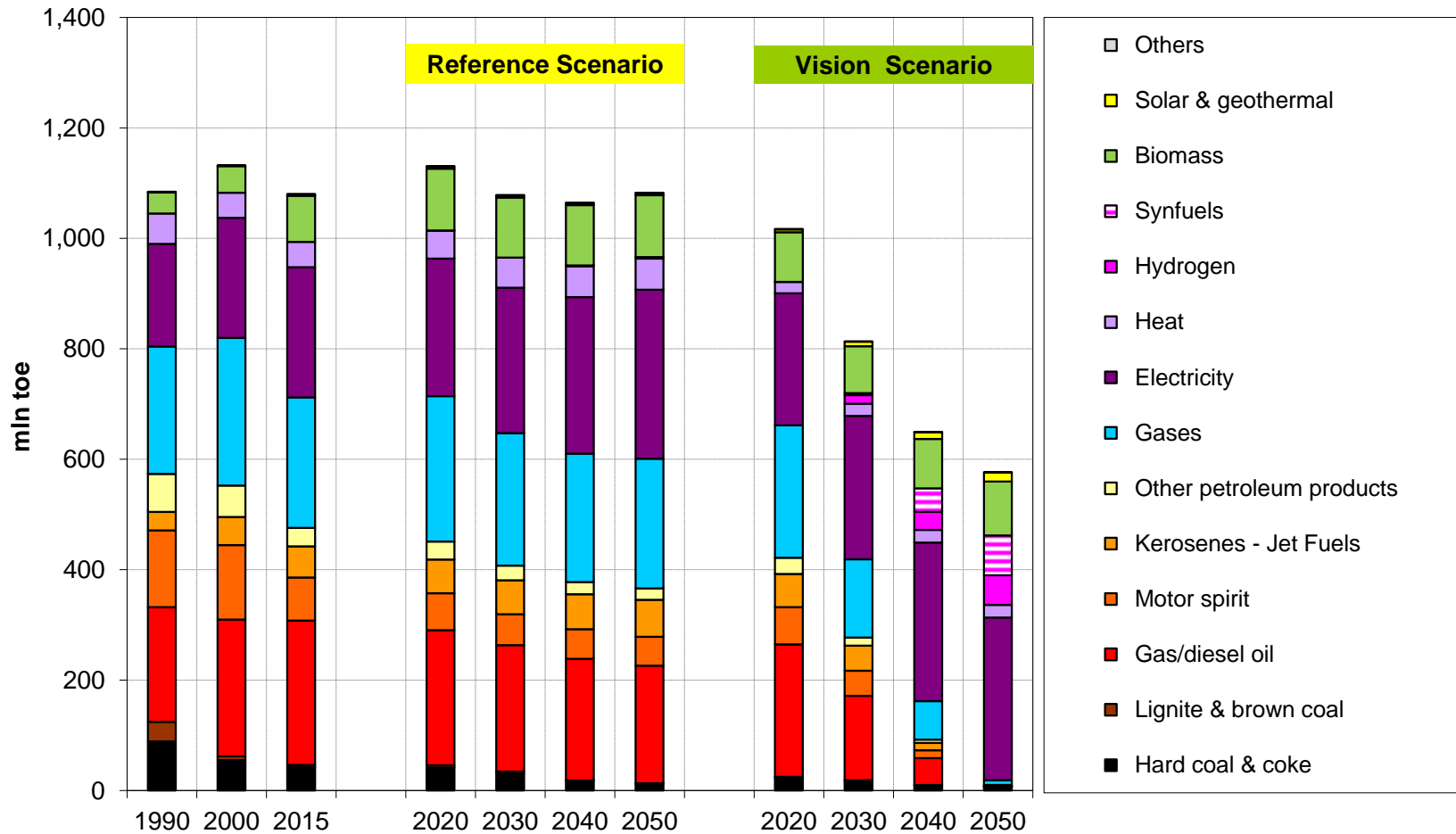
Energy efficiency is key for all sectors



Memo item: significant effects of electrification (especially in the transport sector) need to be considered for an appropriate assessment of final energy consumption levels

Final energy consumption: Total by fuels

Efficiency & the full range of CO2-free energies

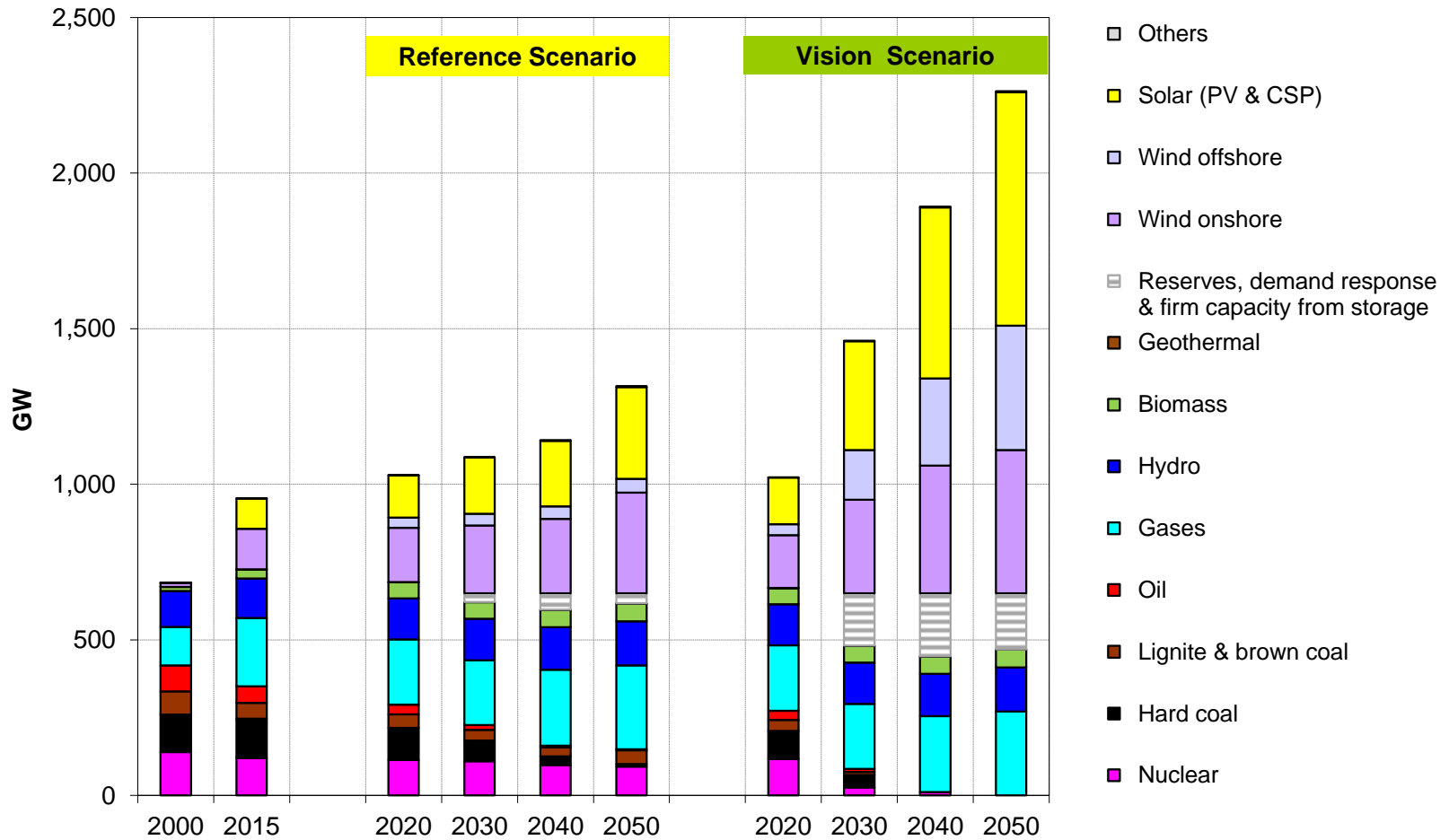


Memo item: significant effects of electrification (especially in the transport sector) need to be considered for an appropriate assessment of final energy consumption levels

4. Power sector

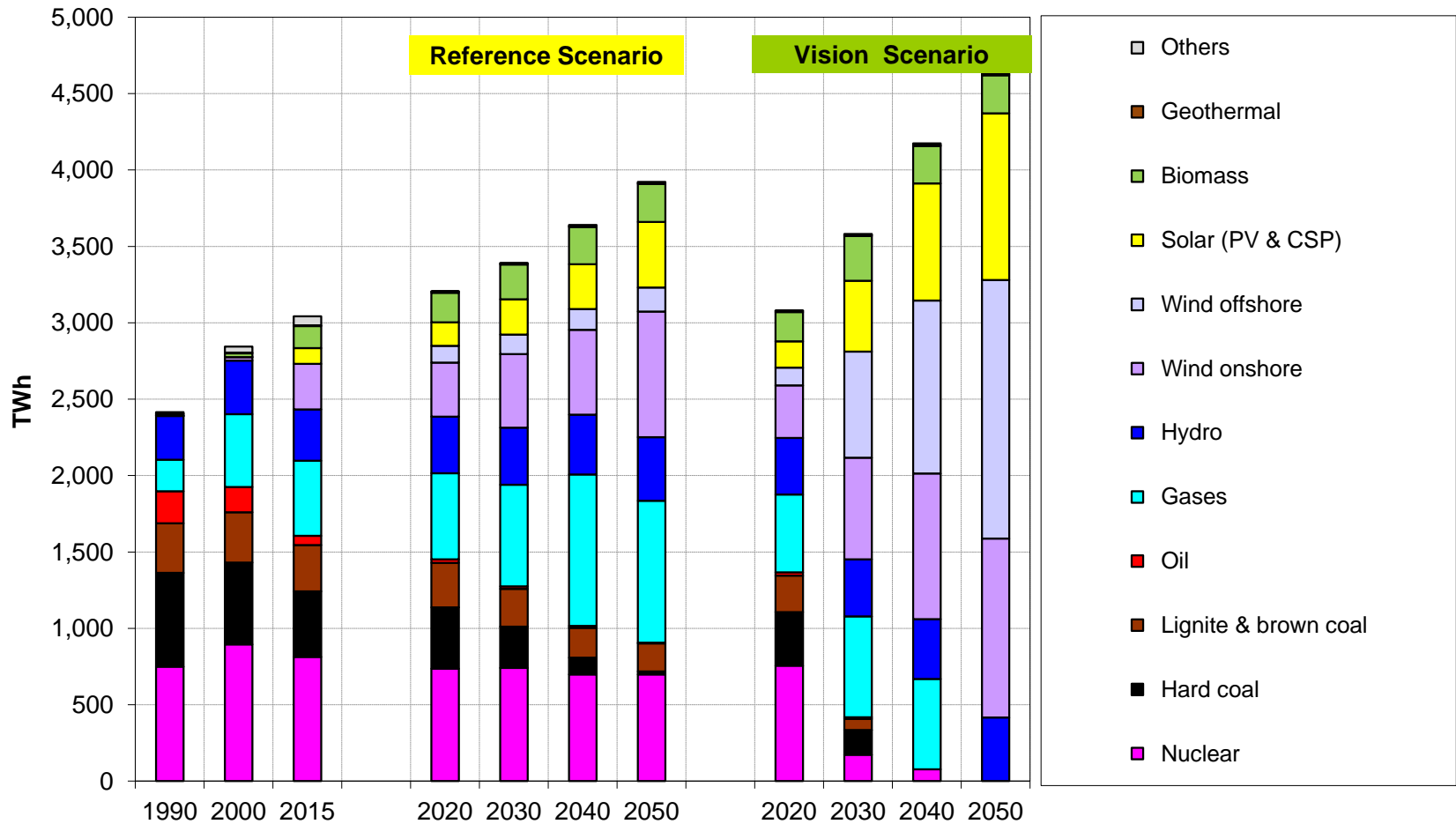
Power sector: Net generation capacities

Solar, wind & a wide range of flexibility options



Power sector: Net (primary) electricity generation

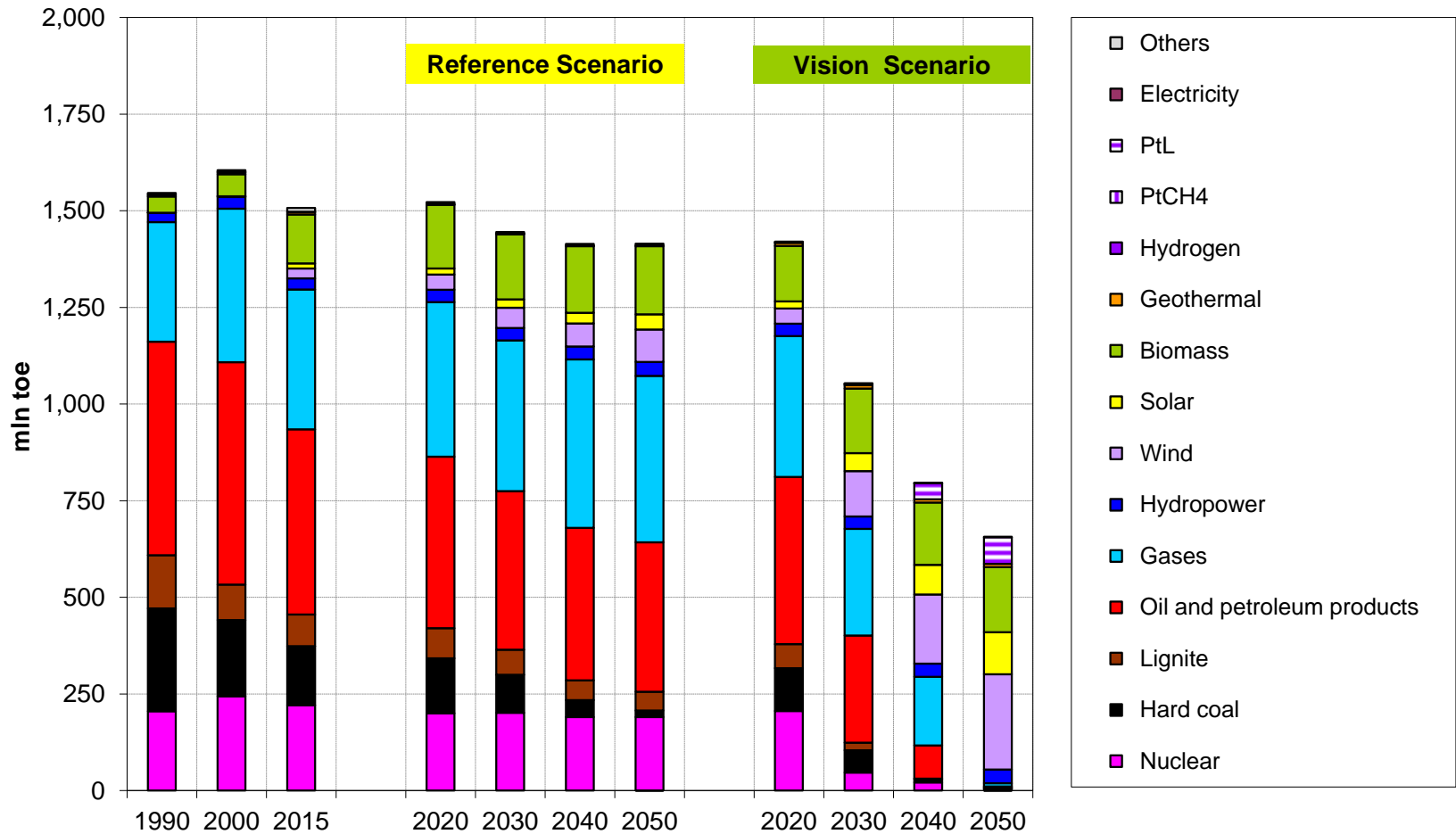
Coal & nuclear phase-out & transition to wind & solar



Memo item: The diagram does not include electricity output of storage options. Primary electricity generation must also cover storage systems losses (batteries, hydrogen etc.)

4. Primary energy supply

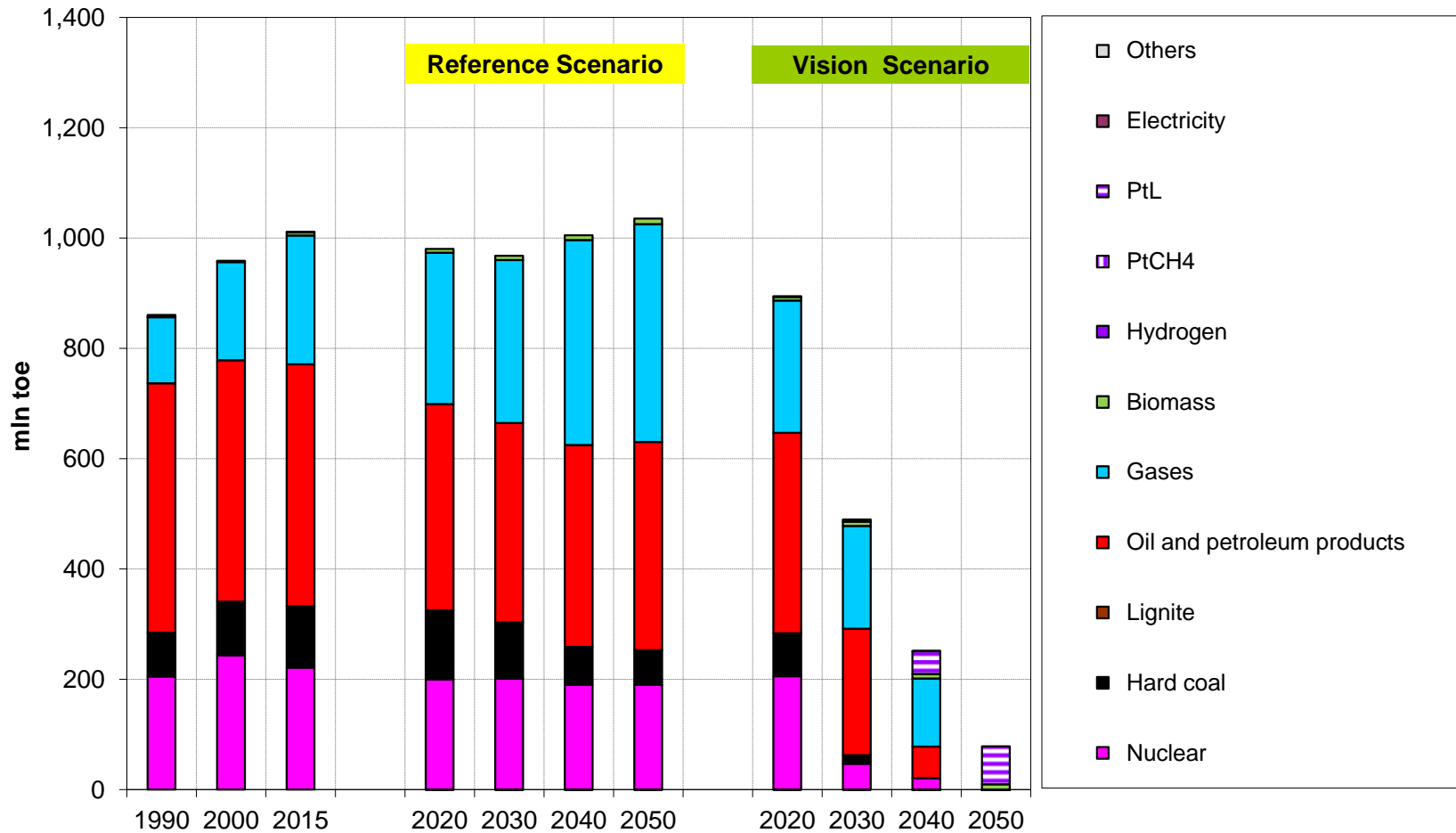
Primary energy supply (w/o non-energy uses) System transformation towards renewables



Memo item: significant effects of statistical accounting rules for wind and solar need to be considered for an appropriate assessment of primary energy supply levels

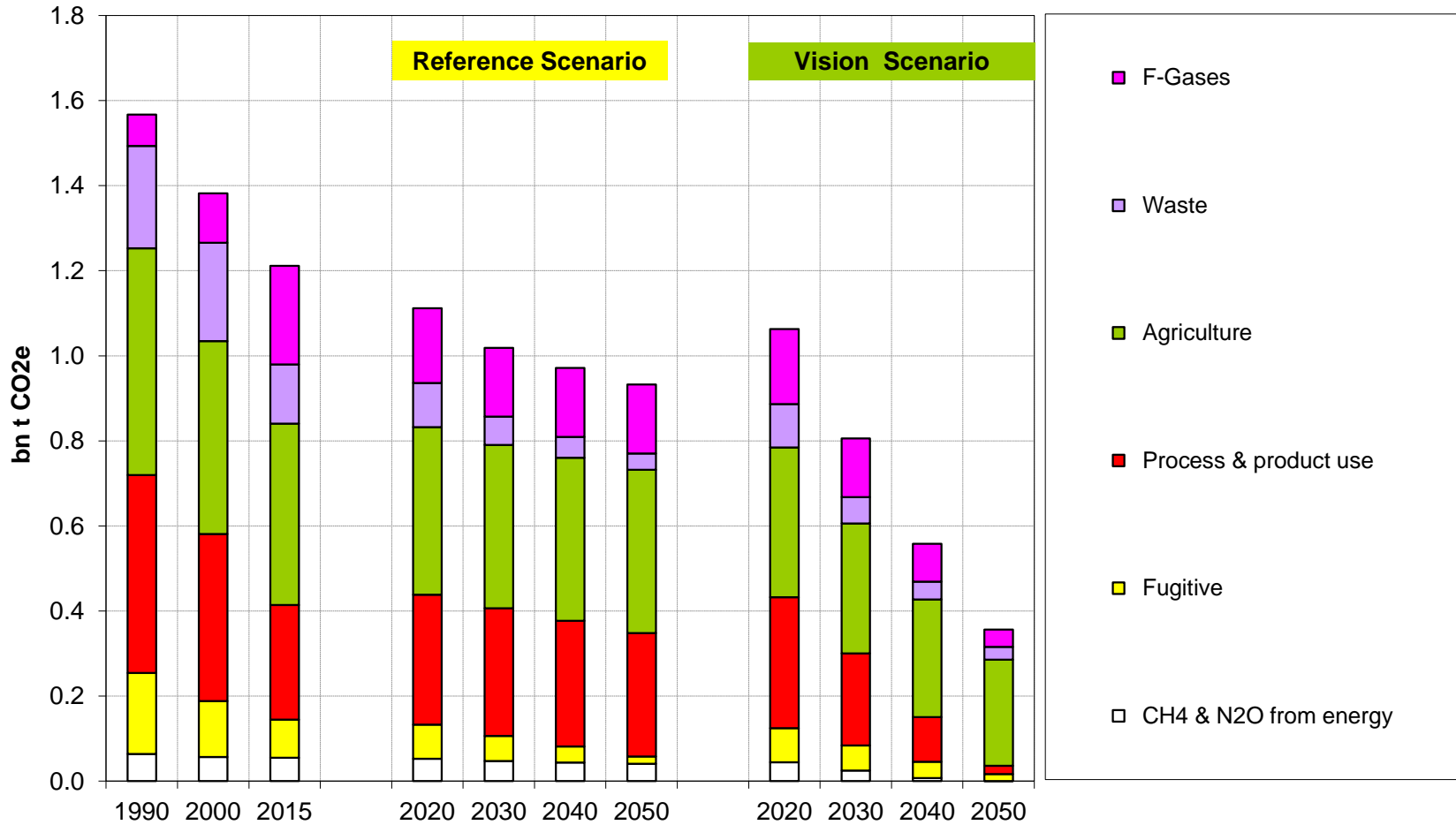
Primary energy imports (w/o non-energy uses)

Some primary imports remain (for novel fuels)



5. Non-energy and non-CO₂ greenhouse gas emissions

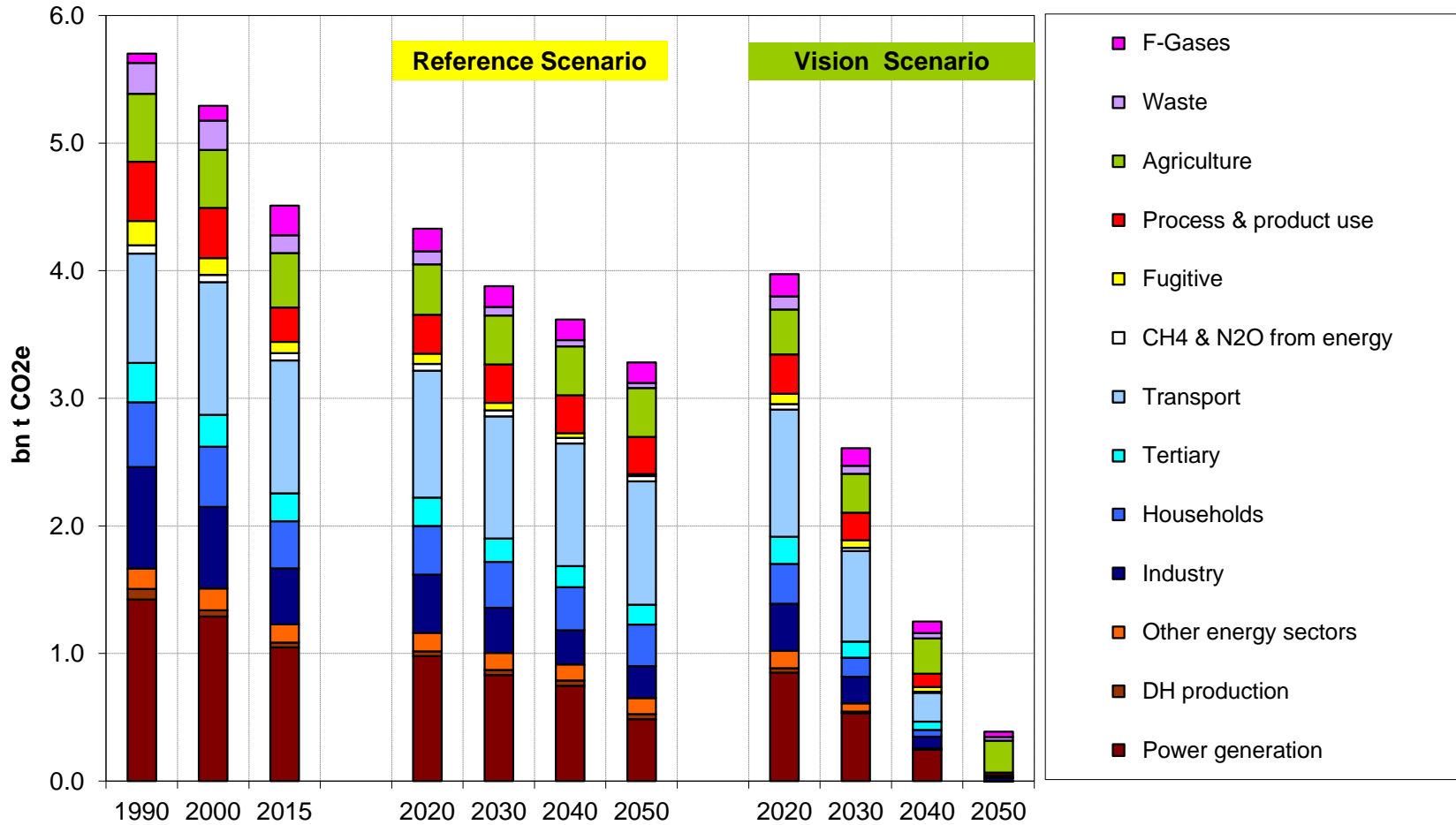
Non-energy & non-CO2 GHG emissions Technologies, management & consumption patterns



5. Total greenhouse gas emissions

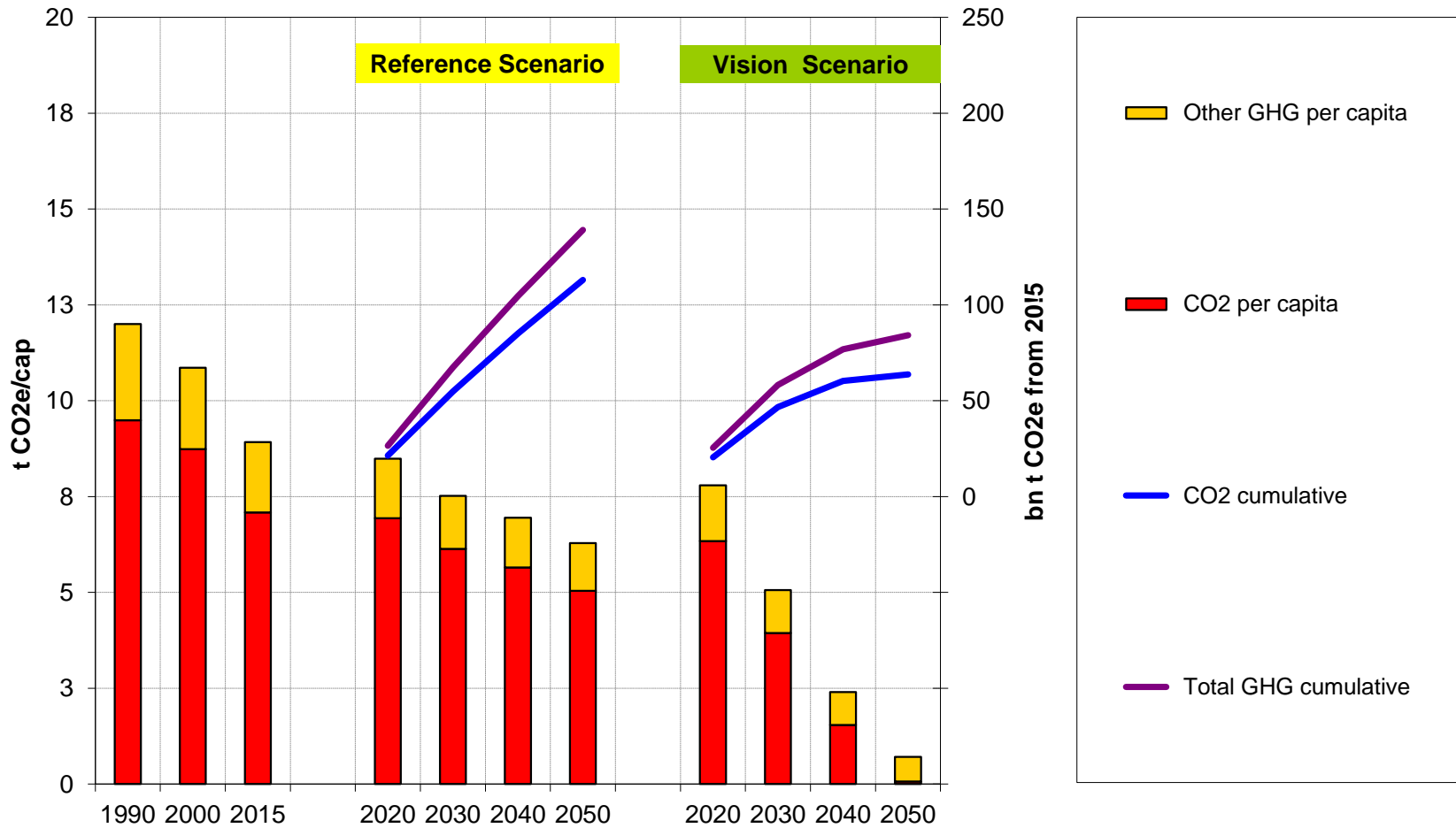
Total CO₂- & GHG emissions

Deep emission reductions for all sectors



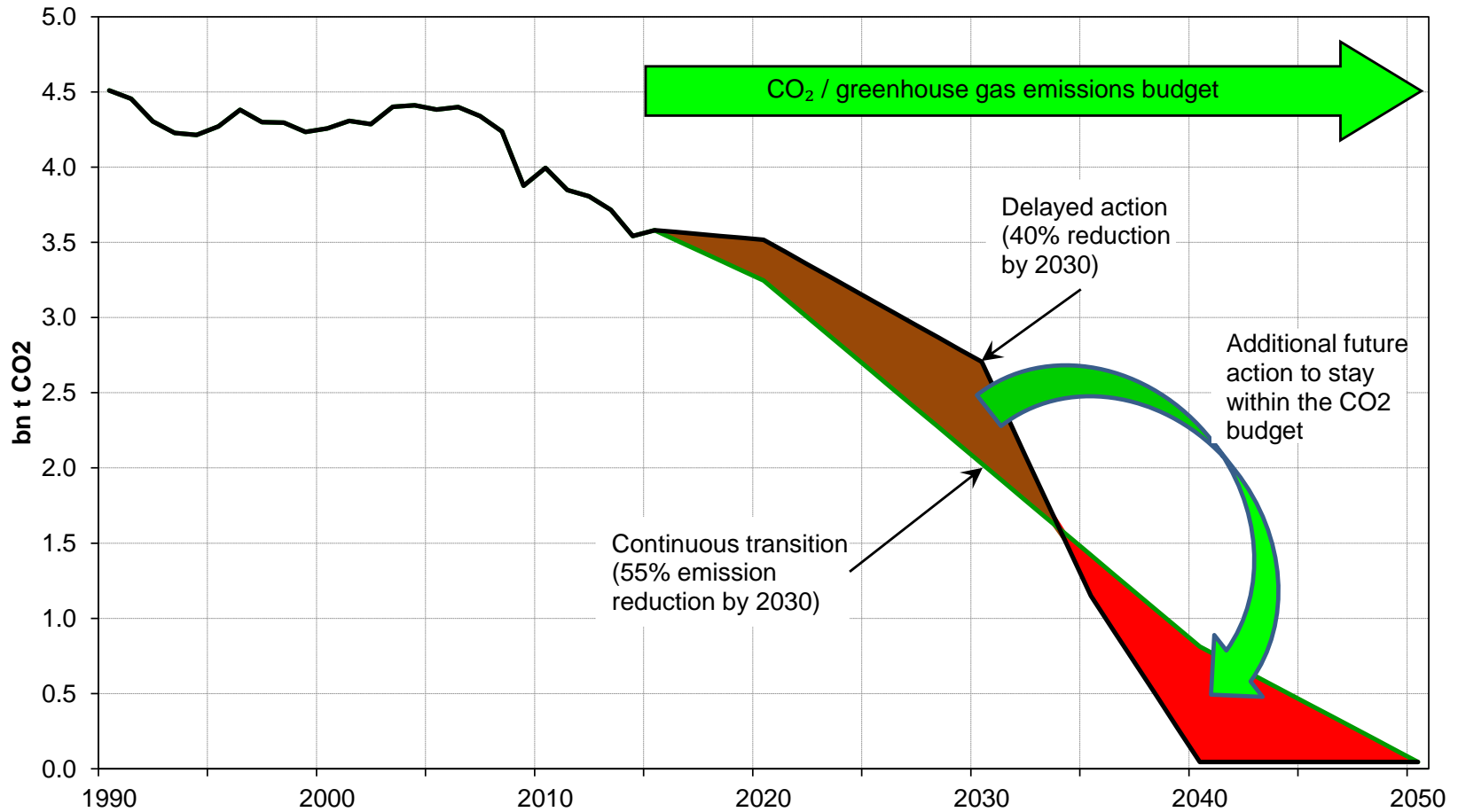
Specific & cumulative CO₂- & GHG emissions

Fast emission reductions for all sectors



Continuous transition of the system is beneficial

More ambitious targets ease future adjustments



6. Implications for targets for greenhouse gas emission reductions, energy efficiency & renewables

Selected results from the Vision Scenario

Target-related indicators

	Reference Scenario					Vision Scenario			
	2015	2020	2030	2040	2050	2020	2030	2040	2050
Share of renewables									
Power generation	29%	37%	43%	45%	53%	39%	70%	84%	100%
District heat*	26%	24%	23%	22%	22%	27%	60%	84%	96%
Final energy*	15%	19%	22%	24%	27%	19%	37%	65%	96%
<i>Industry</i>	18%	24%	30%	34%	38%	24%	47%	67%	88%
<i>Tertiary</i>	18%	23%	28%	31%	36%	23%	48%	69%	99%
<i>Households</i>	25%	28%	29%	30%	33%	29%	55%	78%	100%
<i>Transport</i>	4%	7%	7%	8%	9%	7%	14%	57%	99%
Primary energy	15%	17%	19%	21%	13%	20%	40%	70%	98%
Energy Efficiency	Change from Primes Baseline 2007**								
Primary energy	-	-18%	-23%	-	-	-23%	-44%	-	-
Primary energy imports***	17%	13%	13%	14%	17%	13%	10%	7%	7%
GHG emissions	Change from 1990								
Total****	-21%	-24%	-32%	-37%	-42%	-30%	-54%	-78%	-93%
CO2****	-21%	-22%	-30%	-35%	-42%	-28%	-55%	-82%	-99%
Notes: * The share of renewable energy sources includes indirect contributions from electricity, heat, hydrogen & synfuels. The statistically unaccounted ambient heat delivered by heat pumps represents additional contributions to the final energy supply from renewables. - ** The 2007 Primes Baseline projection for the EU-27 was adjusted for Croatia. - *** Excluding primary energy for non-energy uses, nuclear fuel was fully considered as imported primary energy. - **** Including international aviation and excluding LULUCF.									

For a more continuous & consistent transformation towards a 2°C-compatible economy higher ambition levels of energy & climate policy are needed